





The future of wind energy in California: Future projections in Variable-Resolution CESM

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Variable-Resolution CESM (VR-CESM)



- 30 times faster compared to global uniform 14km resolution
- Connects regional and global modeling communities
- Increased resolution in specified areas (better represents topography)



Wind Energy in California



- Historical and midcentury timeframe: 1980-2000, 2030-2050
- 6 wind farm locations
- Hub height wind speed at 50m, 80m, and 140m



level <u>above</u> hub height ↓ <u>hub height</u> (logarithmic interpolation) ↑ level <u>below</u> hub height

Historical Intercomparison of 50m Wind Speed





RCP8.5 2030-2050 Projection from VR-CESM



- \downarrow trend in most areas under RCP8.5, especially in SON and DJF
- \uparrow trend in Central Valley, and in JJA

RCP8.5 2030-2050 Projection from VR-CESM



- Altamont Pass: ~500 MW capacity in size
 - JJA: 2.52% wind speed ↑ 8.29% capacity factor ↑

Roughly 40MW less capacity needed, worth ~\$40 million

- DJF: 0.83% wind speed \downarrow 4.16% capacity factor \downarrow

Roughly 20MW **more** capacity (cost ~\$20 million) needed to compensate for capacity factor decrease in DJF

Future Work

- Incorporate Weather Research and Forecasting (WRF) Model with high resolution (4km) into model intercomparison
- Cluster analysis to understand wind patterns, and the associated meteorological background
- Large-scale meteorological impact on localized extreme wind
- Correlations with ENSO, PDO, NAO, etc..

Thank you for listening!

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